

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-May 2006**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjust- ments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,056	-	9,904	97	142	14,890	25	0
Commercial	5,056	-	9,890	97	115	-	25	-
Alaskan	801	-	-	-	-	-	-	-
Lower 48 States	4,255	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	14	-	27	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	14	-	-	-	-	-
Natural Gas Liquids and LRGs	1,707	601	317	-	-64	442	82	2,165
Pentanes Plus	253	-	31	-	34	185	8	56
Liquefied Petroleum Gases	1,454	601	286	-	-98	257	74	2,108
Ethane/Ethylene	662	17	0	-	-53	0	0	732
Propane/Propylene	497	523	195	-	-101	0	61	1,255
Normal Butane/Butylene	129	84	61	-	37	131	13	94
Isobutane/Isobutylene	167	-23	29	-	19	126	0	28
Other Liquids	-	-	1,358	16	204	1,083	69	16
Other Hydrocarbons/Oxygenates	-	-	51	442	12	419	61	0
Unfinished Oils	-	-	641	-	56	574	0	12
Motor Gasoline Blend. Comp. (MGBG)	-	-	665	-426	137	94	8	0
Reformulated	-	-	185	-115	101	-30	0	0
Conventional	-	-	480	-311	36	125	8	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-1	-4	0	4
Finished Petroleum Products	-	16,803	1,898	461	-96	-	1,084	18,174
Finished Motor Gasoline	-	8,057	563	461	-89	-	137	9,032
Reformulated	-	2,724	128	129	-104	-	16	3,068
Conventional	-	5,333	435	332	16	-	121	5,964
Finished Aviation Gasoline	-	17	1	-	0	-	0	18
Kerosene-Type Jet Fuel	-	1,460	151	-	-6	-	32	1,585
Kerosene	-	65	4	-	-15	-	0	84
Distillate Fuel Oil	-	3,913	389	0	-81	-	166	4,217
15 ppm sulfur and under	-	221	25	-3	60	-	0	183
Greater than 15 ppm to 500 ppm sulfur	-	2,685	133	3	-74	-	70	2,826
Greater than 500 ppm sulfur	-	1,007	231	-	-67	-	96	1,209
Residual Fuel Oil ^d	-	632	385	-	28	-	241	749
Less than 0.31 percent sulfur	-	91	34	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	151	104	-	17	-	-	-
Greater than 1.00 percent sulfur	-	390	248	-	8	-	-	-
Petrochemical Feedstocks	-	373	312	-	3	-	-	681
Naphtha for Petro. Feed. Use	-	186	99	-	2	-	-	283
Other Oils for Petro. Feed. Use	-	187	213	-	1	-	-	398
Special Naphthas	-	37	15	-	0	-	16	36
Lubricants	-	175	9	-	-5	-	63	127
Waxes	-	17	2	-	0	-	5	13
Petroleum Coke	-	843	30	-	4	-	404	465
Marketable	-	603	30	-	4	-	404	224
Catalyst	-	240	-	-	-	-	-	240
Asphalt and Road Oil	-	469	37	-	66	-	12	428
Still Gas	-	683	-	-	-	-	-	683
Miscellaneous Products	-	63	0	-	-2	-	8	56
Total	6,762	17,404	13,477	574	186	16,415	1,261	20,355

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."